

STATE OF MONTANA  
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION  
BOARD OF OIL AND GAS CONSERVATION  
HELENA, MONTANA

CONSERVATION AND PREVENTION )  
OF WASTE OF OIL AND GAS )

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation will hold a business meeting at 2:00 p.m., Wednesday, May 19, 2004, in the conference room at the Board's office at 2535 St. Johns Avenue in Billings, Montana. The agenda for that meeting is:

1. Call to order
2. Approval of minutes of March 31, 2004 business meeting
3. Opportunity for public comment
4. Bond Report
5. Financial Report
6. Comments on Proposed Policy: Default Docket Applications
7. Gas Flaring Requests
8. TOI Operating
9. Default docket
10. Staff reports

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below beginning at 8:00 a.m. Thursday, May 20, 2004, in the conference room of the Billings Petroleum Club on the 22<sup>nd</sup> floor of the Sheraton Hotel in Billings, Montana. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6675 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket No. 140-2004

**APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **NANCE PETROLEUM CORPORATON** to create a temporary spacing comprised of Lots 3, 4, N½SE¼, NE¼ of Section 33-T24N-R57E, Richland County, Montana, to drill a horizontal well in the Bakken Formation through re-entry of the Albin 1-33 well in NE¼NE¼ of said Section 33 and drilling the horizontal lateral approximately 3600 feet in a southerly direction but not closer than 660' to the boundaries of the temporary spacing unit as an exception to Board Order 54-94. (Mustang Field)

Docket No. 141-2004

**APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **NANCE PETROLEUM CORPORATION** for an order delineating the N½, SE¼ of Section 16, T23N-R58E, Richland County, Montana, as a 480-acre permanent spacing unit for the Bakken Formation and designating applicant's State 8-16 well as the authorized well for said spacing unit.

Docket No. 142-2004

**APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **NANCE PETROLEUM CORPORATION** to designate all of Section 21, T23N-R58E, Richland County, Montana, as a 640-acre temporary spacing unit for the Bakken Formation and to permit the drilling of a dual-lateral horizontal test well in said temporary spacing unit by re-entry of the NPC Larson 15-21 well located 100' FSL and 1650' FEL of said Section 21, and providing that the laterals shall at no point penetrate the Bakken Formation at a distance of less than 330 feet from the southern boundary and 660 feet from the remaining exterior boundaries of the temporary spacing unit.

Docket No. 143-2004

**APPLICANT: NANCE PETROLEUM CORPORATION– ROOSEVELT COUNTY, MONTANA**

Upon the application of **NANCE PETROLEUM CORPORATION** for an order delineating Lots 3, 4, S½NW¼, SW¼ of Section 1, T27N-R58E, Roosevelt County, Montana, as a 320-acre permanent spacing unit for the Nisku Formation and designating applicant's Larsen Farms 1-1 well as the only authorized well for said spacing unit.

Docket No. 144-2004

**APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **NANCE PETROLEUM CORPORATION** to vacate the spacing established by Board Order 59-97, and to designate all of Section 19, T23N-R57E, Richland County, Montana, as a 640-acre temporary spacing unit for the Bakken Formation. Applicant also requests permission to drill a dual-lateral horizontal test well in said temporary spacing unit with the horizontal laterals at no point penetrating the Middle Bakken Dolomite Formation at a distance of less than 660 feet from the exterior boundaries of the temporary spacing unit.

Docket No. 145-2004

**APPLICANT: CAMWEST PARTNERS II, LLC. – SHERIDAN COUNTY, MONTANA**

Upon the application of **CAMWEST PARTNERS II, LLC .** to amend Board Order 97-83 to allow an additional horizontal well to be drilled and completed in either the Red River "C", "D", or "E" zones at any location not closer than 660 feet to the boundary of the spacing unit comprised of the E½ of Section 24, T32N-R58E, Sheridan County, Montana.

Docket No. 146-2004

**APPLICANT: CAMWEST II, LLC . – SHERIDAN COUNTY, MONTANA**

Upon the application of **CAMWEST II, LLC .** for a Class II Injection Well Permit to inject fluids into the Hansen 3 well in the NESW of Section 11, T37N-R57E, Sheridan County, Montana. Applicant proposes to inject produced water from the Flat Lake Field into the Nisku Formation at a depth of 7900 to 8100 feet. An aquifer exemption is not required because the proposed injection zone contains water with greater than 10,000 ppm total dissolved solids.

Docket No. 147-2004

**APPLICANT: PETRO HUNT, LLC. – RICHLAND COUNTY, MONTANA**

Upon the application of **PETRO HUNT, LLC.** to drill a well to a depth sufficient to test the Deadwood Formation at location approximately 350' FEL and 500' FSL of Section 12, T23N-R51E, Richland County, Montana, and to create a temporary spacing unit for the Interlake, Red River, Winnipeg and Deadwood Formations consisting of Lots 3 and 4, of Section 7 and Lots 1 and 2 of Section 18, T23N-R52E, and the E½SE¼ of Section 12 and the E½NE¼ of Section 13, T23N-R51E, Richland County, Montana.

Docket No. 148-2004

**APPLICANT: PETRO HUNT, LLC. – RICHLAND COUNTY, MONTANA**

Upon the application of **PETRO HUNT, LLC.** to create a temporary spacing unit comprised of all of Sections 3 and 4, T22N-R57E, Richland County, Montana, and to allow a dual-lateral horizontal well to be drilled to the Bakken Formation at any location within said temporary spacing unit but not closer than 660 feet to the

boundaries thereof.

Docket No. 149-2004

**APPLICANT: DUANE T. ENNEBERG & MARILYN P. ENNEBERG – TOOLE COUNTY, MONTANA**

Upon the application of **DUANE T. ENNEBERG & MARILYN P. ENNEBERG** to drill and produce the McNamer 5-22 test well located in the SW¼ of Section 22, T34N-R1W, Toole County, Montana, as an exception to the otherwise applicable Kevin-Sunburst Field rules.

Docket No. 150-2004

**APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** vacate the temporary spacing unit comprised of the S½ of Section 2 and the N½ of Section 11, T36N-R15E, Hill County, Montana, which was created by Board Order 80-2002.

Docket No. 151-2004

**APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to drill an Eagle Sand Formation gas well 869' FNL and 1,347' FEL of Section 36, T34N-R16E, Hill County, Montana, with a 25-foot tolerance in any direction for topographic reasons as an exception to A.R.M. 36.22.702.

Docket No. 152-2004

**APPLICANT: KLABZUBA OIL & GAS, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate the E½ of Section 13, T25N-R18E, Blaine County, Montana, as a temporary spacing unit to drill and produce its Gasvoda-Federal # 13-9-25-18B gas well located 971' FEL and 1501' FSL of said Section 13, with a 25-foot tolerance in any direction for topographic reasons, as an exception to A.R.M. 36.22.702.

Docket No. 153-2004

**APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate the S½ of Section 31, T35N-R14E, Hill County Montana, as a temporary spacing unit to drill and produce its Cottonwood #31-14-35-14 gas well at a location 660' FSL and 1270' FWL with a 25-foot tolerance in any direction for topographic reasons as an exception to A.R.M. 36.22.702.

Docket No. 154-2004

**APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to drill an additional Eagle Sand Formation gas well (the Morse #30-9-33-15E) 1650' FSL and 800' FEL of Section 30, T33N-R15E, Hill County, Montana, as an exception to Board Order 22-78. (Badlands Field)

Docket No. 155-2004

**APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to drill an additional Eagle Sand Formation gas well (the Morse #29-5-33-15D) 2400' FNL and 190' FWL of Section 29, T33N-R15E, Hill County, Montana, with a 100-foot tolerance in any direction for topographic reasons as an exception to MBOGC Order No. 22-78.

(Badlands Field)

Docket No. 156-2004

**APPLICANT: KLABZUBA OIL & GAS, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to delineate the SE¼SW¼ of Section 25, T35N-R19E, Blaine County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Sawtooth Formation, to designate applicant's Pursley #25-35-19B (O) well as the only authorized well for the said spacing unit, to pool all interests in said spacing unit and to authorize recovery of non-consent penalties in accordance to Section 82-11-202 (2), M.C.A.

Docket No. 157-2004

**APPLICANT: ENCORE OPERATING, L.P. – FALLON COUNTY, MONTANA**

Upon the application of **ENCORE OPERATING, L.P.** to approve and certify the Little Beaver East Field in Fallon County, Montana, as a tertiary recovery project effective as of April 1, 2004, and to certify the production decline rates used to calculate incremental production in the project area.

Docket No. 158-2004

**APPLICANT: ENCORE OPERATING, L.P. – FALLON COUNTY, MONTANA**

Upon the application of **ENCORE OPERATING, L.P.** to approve and certify the Little Beaver Field in Fallon County, Montana, as a tertiary recovery project effective as of April 1, 2004, and to certify the production decline rates used to calculate incremental production in the project area.

Docket No. 159-2004

**APPLICANT: ENCORE OPERATING, L.P. – FALLON COUNTY, MONTANA**

Upon the application of **ENCORE OPERATING, L.P.** to create a temporary spacing unit for the Siluro-Ordovician Formations comprised of all of Section 23, T6N-R60E, Fallon County, Montana, and authorizing the drilling of a dual-lateral horizontal well therein with laterals to be located no closer than 660 feet to the boundaries of the temporary spacing unit, as an exception to Board Order No. 21-62. (Lookout Butte Field)

Docket No. 160-2004

**APPLICANT: ENCORE OPERATING, L.P. – FALLON COUNTY, MONTANA**

Upon the application of **ENCORE OPERATING, L.P.** to create a 640-acre temporary spacing unit for the Siluro-Ordovician Formations comprised of all of Section 24, T6N-R60E, Fallon County, Montana, and to authorize the drilling of a dual-lateral horizontal well therein with laterals to be located no closer than 660 feet to the boundaries of said temporary spacing unit as an exception to Board Order 21-62. (Lookout Butte Field)

Docket No. 161-2004

Withdrawn Prior to Publication

Docket No. 162-2004

**APPLICANT: ENCORE OPERATING, L.P. – FALLON COUNTY, MONTANA**

Upon the application of **ENCORE OPERATING, L.P.** to certify the following wells in Fallon County, Montana, for appropriate severance tax reductions available to oil well horizontal re-entries.

API Number	Well Name	Completion Date
25-025-05058-00-00	LBE 24-05H	March, 2004
25-025-05202-00-00	PNL 42-20BH	February, 2004
25-025-21438-00-00	CRL 42-10RCCH	February, 2004

Docket No. 163-2004

**APPLICANT: MONTANA DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION, TRUST LANDS MANAGEMENT DIVISION – HILL COUNTY, MONTANA**

Upon the application of **MONTANA DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION, TRUST LANDS MANAGEMENT DIVISION** to amend Board Order 10-70 to allow one well per 160 acres for production from the Eagle Formation in Section 36, T32N-R15E, Hill County, Montana, and to designate the State #36-13 well as the only authorized well for production from the Eagle Formation in the SW¼ spacing unit of said Section 36. (Tiger Ridge Field)

Docket No. 164-2004

**APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **LYCO ENERGY CORPORATION** to create a temporary spacing unit comprised of all of Sections 20 and 29, T23N-R58E, Richland County, Montana, and to authorize the drilling of an extended-lateral horizontal Bakken Formation well thereon anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 165-2004

**APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **LYCO ENERGY CORPORATION** to create a temporary spacing unit comprised of the W½ and SE¼ of Section 2 and all of Section 11, T23N-R57E, Richland County, Montana, and to authorize the drilling of an extended-lateral horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 166-2004

**APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **LYCO ENERGY CORPORATION** to delineate all of Section 26, T26N-R51E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and designating applicant's Boulder-Stone #26-16-H well as the only authorized well for said spacing unit.

Docket No. 167-2004

**APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **LYCO ENERGY CORPORATION** to delineate all of Section 29, T24N-R57E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation, to designate applicant's Rocky-Conrad #29-2-H well as the only authorized well for said spacing unit, to pool all interests in said permanent spacing unit and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A.

Docket No. 168-2004

**APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **LYCO ENERGY CORPORATION** to delineate all of Section 1, T23N-R57E and all of Section 36, T24N-R57E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation, to designate applicant's Natasha-Coon #1-14-H well as the only authorized well for said spacing unit, to pool all interests in said permanent spacing unit and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A.

Docket No. 169-2004

**APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **LYCO ENERGY CORPORATION** to delineate all of Section 12 and the NE¼ and S½ of Section 13, T25N-R53E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and designating applicant's Flik-Irigoin #13-1-H well as the only authorized well for said spacing unit.

Docket No. 170-2004

**APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **LYCO ENERGY CORPORATION** to delineate all of Section 32, T25N-R54E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and designating applicant's Stockade-Strand #32-4-H well as the only authorized well for said spacing unit.

Docket No. 171-2004

**APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **LYCO ENERGY CORPORATION** to delineate all of Section 10, T23N-R57E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and designating applicant's Coyote-Cundiff #10-14-H well as the only authorized well for said spacing unit.

Docket No. 172-2004

**APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **LYCO ENERGY CORPORATION** to delineate all of Sections 20 and 29, T25N-R54E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and designating applicant's Cable-Leonard #29-14-H well as the only authorized well for said spacing unit.

Docket No. 173-2004

**APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **LYCO ENERGY CORPORATION** to delineate all of Sections 12 and 13, T24N-R54E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and designating applicant's Snyder-Eddie #12-4-H well as the only authorized well for said spacing unit.

Docket No. 174-2004

**APPLICANT: J. BURNS BROWN OPERATING COMPANY – HILL COUNTY, MONTANA**

Upon the application of **J. BURNS BROWN OPERATING COMPANY** to amend Board Order 140-97 to designate the Morse 22-33-14B well as the permitted well in the permanent spacing unit for the Eagle Formation consisting of the N½ of Section 22, T33N-R14E, Hill County, Montana.

Docket No. 175-2004

**APPLICANT: J. BURNS BROWN OPERATING COMPANY – HILL COUNTY, MONTANA**

Upon the application of **J. BURNS BROWN OPERATING COMPANY** to delineate the SW¼ of Section 19, T33N-R17E, Hill County, Montana, as a permanent spacing unit for the Eagle Formation and to designate its Baltrusch 19-33-17C well as the only authorized well for said permanent spacing unit.

Docket No. 176-2004

**APPLICANT: J. BURNS BROWN OPERATING COMPANY – HILL COUNTY, MONTANA**

Upon the application of **J. BURNS BROWN OPERATING COMPANY** to delineate the W½ of Section 16 and the E½ of Section 17, both in T34N-R17E, Hill County, Montana, as a permanent spacing unit for the Eagle Formation and to designate its Majerus 17-34-14B well as the only authorized well for said spacing unit.

Docket No. 177-2004

**APPLICANT: TRUE OIL LLC – POWDER RIVER COUNTY, MONTANA**

Upon the application of **TRUE OIL LLC** to drill a Muddy Formation oil test well in the NW¼SE¼ of Section 23, T8S-R51E, Powder River County, Montana, at a location 2181' FSL and 2431' FEL of said Section 23, as an exception to A.R.M. 36.22.702.

Docket No 178-2004

**APPLICANT: MACUM ENERGY, INC. – CARBON COUNTY, MONTANA**

Upon the application of **MACUM ENERGY, INC.** to enlarge the West Dry Creek Field as delineated by Board Orders 43-78, 65-82 and 86-82 to include Lot 2, S½SW¼ of Section 29, T6S-R21E, Carbon County, Montana, and amending all said Orders insofar as said lands are concerned to include all formations from the surface of the earth to the base of the Greybull Formation and to authorize drilling a well therein with a bottom hole location not less than 100 feet from the east boundary and 330 feet from the remaining exterior boundaries of said lands.

Docket No. 179-2004

**APPLICANT: WESTPORT OIL AND GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA**

Upon the application of **WESTPORT OIL AND GAS COMPANY, L.P.** to drill an additional horizontal Bakken Formation well in the temporary spacing unit comprised of all of Sections 32 and 33, T23N-R57E, Richland County, Montana, anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 180-2004

**APPLICANT: WESTPORT OIL AND GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA**

Upon the application of **WESTPORT OIL AND GAS COMPANY, L.P.** to drill an additional horizontal Bakken Formation well in the temporary spacing unit comprised of all of Sections 34 and 35, T23N-R57E, Richland County, Montana, anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 181-2004

**APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the protest of **WESTPORT OIL AND GAS COMPANY, INC.** to the application of Lyco Energy Corporation to renew its permit to drill the Coyote-Clara 22-12H well in the NWSW of Section 22, T23N-R57E, Richland County, Montana.

Docket No. 182-2004

**APPLICANT: DEVON LOUISIANA CORPORATION – CHOUTEAU COUNTY, MONTANA**

Upon the application of **DEVON LOUISIANA CORPORATION** to drill two additional Eagle Sand Formation gas wells anywhere within Section 19, T27N-R14E, Chouteau County, Montana, but not closer than 990 feet to the spacing unit boundaries as an exception to A.R.M. 36.22.702.

Docket No. 183-2004

**APPLICANT: DEVON LOUISIANA CORPORATION – CHOUTEAU COUNTY, MONTANA**

Upon the application of **DEVON LOUISIANA CORPORATION** to drill up to four Eagle Sand Formation gas wells at locations anywhere within Section 18, T27N-R14E, Chouteau County, Montana, but not closer than 660 feet to the spacing unit boundaries thereof as an exception to A.R.M. 36.22.702.

Docket No. 184-2004

**APPLICANT: DEVON LOUISIANA CORPORATION – HILL COUNTY, MONTANA**

Upon the application of **DEVON LOUISIANA CORPORATION** to amend the Tiger Ridge Field rules to authorize the drilling of three additional Eagle Sand Formation gas wells anywhere within Section 20, T32N-R16E, Hill County, Montana, but not closer than 990 feet to the spacing unit boundaries thereof as an exception to Board Order 10-70.

Docket No. 185-2004

**APPLICANT: DEVON LOUISIANA CORPORATION – BLAINE COUNTY, MONTANA**

Upon the application of **DEVON LOUISIANA CORPORATION** to amend the Sawtooth Mountain Field rules to authorize the drilling of an additional Eagle Sand Formation gas well anywhere within Section 14, T27N-R18E, Blaine County, Montana, but not closer than 990 feet to the spacing unit boundaries as an exception to Board Order 45-76 and vacating Board Order 334-2003.



Docket No. 186-2004

**APPLICANT: DEVON LOUISIANA CORPORATION – BLAINE COUNTY, MONTANA**

Upon the application of **DEVON LOUISIANA CORPORATION** to amend the Sawtooth Mountain Field rules with respect to Section 3, T26N-R20E, Blaine County, Montana, to authorize the drilling of two additional Eagle Sand Formation wells anywhere within said Section 3, but not closer than 660 feet to the spacing unit boundaries as an exception to Board Order 45-76.

Docket No. 187-2004

**APPLICANT: DEVON LOUISIANA CORPORATION – HILL COUNTY, MONTANA**

Upon the application of **DEVON LOUISIANA CORPORATION** to amend the Tiger Ridge Field rules with respect to Section 36, T32N-R16E, Hill County, Montana, to authorize the drilling of an additional Eagle Sand Formation gas well 500' FNL and 500' FEL of said Section 36, with a 50-foot topographic tolerance in any direction as an exception to Board Order 10-70.

Docket No. 188-2004

**APPLICANT: DEVON LOUISIANA CORPORATION – CHOUTEAU COUNTY, MONTANA**

Upon the application of **DEVON LOUISIANA CORPORATION** to amend the Bullwacker Field rules to allow the drilling of an additional Eagle-Virgelle Formation gas well 2450' FNL and 270' FWL in the W½ of Section 22, T27N-R16E, Chouteau County, Montana, as an exception to Board Order 26-74.

Docket No. 189-2004

**APPLICANT: DEVON LOUISIANA CORPORATION – HILL COUNTY, MONTANA**

Upon the application of **DEVON LOUISIANA CORPORATION** to drill an additional Eagle Sand Formation gas well 250' FSL and 2130' FEL in the SE¼ of Section 18, T30N-R16E, Hill County, Montana, as an exception to Board Order 19-2004.

Docket No. 190–2004 and 19-2004 FED

**APPLICANT: DEVON LOUISIANA CORPORATION – HILL COUNTY, MONTANA**

Upon the application of **DEVON LOUISIANA CORPORATION** to drill its Rocky Boy #20-4 well at a location 150' FWL and 900' FNL of Section 20, T30N-R15E, Hill County, Montana, with a 100-foot topographic tolerance in any direction as an exception to Board Order 41-72. (Bullhook Unit, Tiger Ridge Field)

Docket No. 191-2004

**APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **EOG RESOURCES, INC.** to vacate the temporary spacing unit comprised of all of Sections 16 and 21, T25N-R53E, Richland County, Montana, which was established by Board Order 182-2003.

Docket No.192 -2004

**APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **EOG RESOURCES, INC.** to create a temporary spacing unit comprised of all of Section 35, T26N-R52E and all of Section 2, T25N-R52E, Richland County, Montana, to drill a horizontal well in the Bakken Formation and to authorize applicant to locate the proposed well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 193-2004

**APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA**

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to create a temporary spacing unit comprised of all of Sections 25 and 26, T22N-R59E, Richland County, Montana, to drill a horizontal well in the Bakken Formation, said well to be located anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 194-2004

**APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA**

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to designate a temporary spacing unit comprised of Lots 1, 2, 3, 4, S½S½ (all) of Section 1 and the E½ and SW¼ of Section 12, T24N-R55E, Richland County, Montana, to drill a horizontal well in the Bakken Formation anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 195-2004

**APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA**

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to delineate all of Section 28, T24N-R55E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and designating applicant's Burgess #24X-28 well as the only authorized well for said spacing unit.

Docket No. 196-2004

**APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA**

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to delineate the E½ of Section 13 and the N½ and SW¼ of Section 24, T23N-R56E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and designating applicant's Nevins Trust #41X-24 well as the only authorized well for said spacing unit.

Docket No. 197-2004

**APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA**

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to delineate Lots 1, 2, 3, 4, S½S½ (all) of Section 4 and all of Section 9, T24N-R56E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and designating applicant's Johnson #34X-9 well as the only authorized well for said spacing unit.

Docket No. 418-2003

Continued from December 2003

**APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate the S½ of Section 14, T34N-R15E, Hill County, Montana, as a permanent spacing unit for production of gas from the Eagle Sand Formation through the Verploegen #14-34-15 wellbore.

Docket No. 75-2004  
Continued from April 2004

**APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **EOG RESOURCES, INC.** to delineate all of Sections 15 and 22, T25N-R53E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and designating applicant's Vairstep #1-22H well as the only authorized well for said spacing unit.

Docket No. 76-2004  
Continued from April 2004

**APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **EOG RESOURCES, INC.** to delineate all of Section 23, T25N-R53E, Richland County, Montana, as a field and permanent spacing unit for the production of oil and associated natural gas from the Bakken Formation and to designate applicant's Irigoin #15-23H well as the only authorized well for said spacing unit.

Docket No. 83-2004  
Continued from April 2004

**APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the protest of **CONTINENTAL RESOURCES, INC.** to the application of Lyco Energy Corporation for a permit to drill an oil and gas well 440' FNL and 490' FWL of Section 20, T26N-R51E, Richland County, Montana.

Docket No 96-2004  
Continued from April 2004

**APPLICANT: WESTPORT OIL AND GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA**

Upon the application of **WESTPORT OIL AND GAS COMPANY, L.P.** to create a temporary spacing unit comprised of all of Sections 22 and 27, T23N-R57E, Richland County, Montana, for the drilling of a horizontal well in the Bakken Formation, said well to be located anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 104-2004  
Continued from April 2004

**APPLICANT: J. BURNS BROWN OPERATING COMPANY – BLAINE COUNTY, MONTANA**

Upon the application of **J. BURNS BROWN OPERATING COMPANY** for an order removing all of Section 34, T33N-R18E, Blaine County, Montana, from the Lohman Field, and designating the SW¼ of said Section 34 as a temporary spacing unit, and authorizing the drilling of an Eagle Formation gas test well at a location not less than 660 feet from the exterior boundaries of said temporary spacing unit as an amendment to Board Order 23-78.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Terri Perrigo, Executive Secretary

